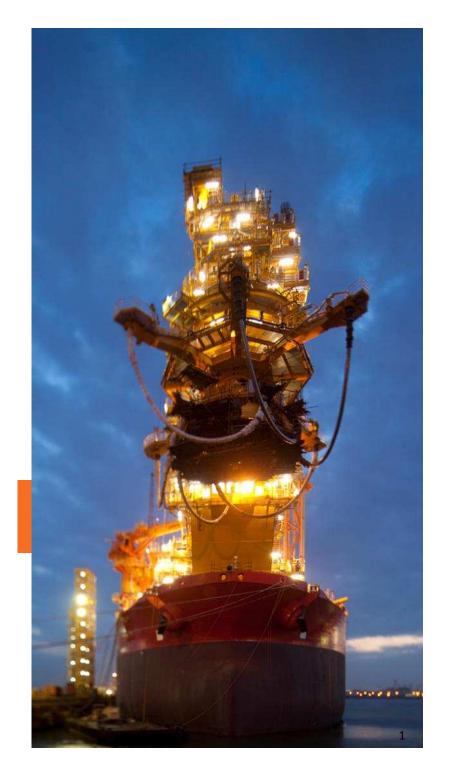


Advances in FPSO Technology

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FPSO Evolution:

from Generation 1 to Generation 3





Our FPSO topsides have steadily grown more complex since our first FPSO in 1981

Generation 3 FPSO

Topside Weights: 18,000t – 23,000t

+150% increase in average size of topsides and machinery shaft power; transition to advanced process technology



2013

Generation 2 FPSO

Topside Weights: 5,000t – 10,000t

Conventional topsides, transition from marine to process know-how



1999

Generation 1 FPSO

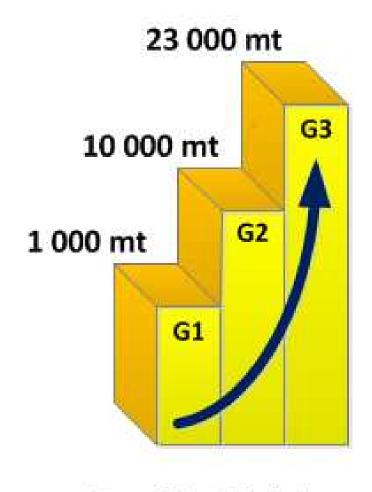
Topside Weight: < 1,000t

Simple topsides, marine focus

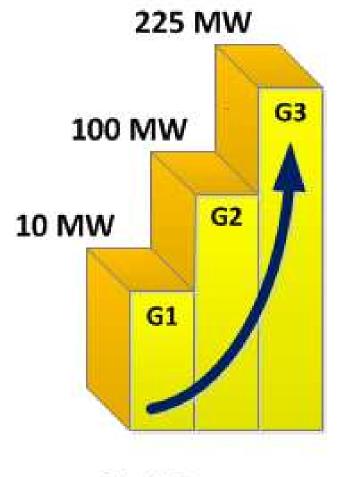




Generation 3 FPSO's - Measure of complexity



Topsides Weight



Shaft Power



Topsides Technology Advances





Technology Answers to reducing FPSO Topsides Costs: a few examples

Weight Reduction

Standardisation

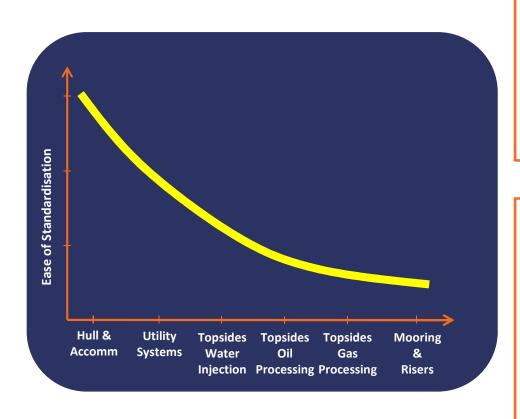
What?

Simplification

How?

FPSO / FPU Modules Standardisation

Standardisation



Opportunities

- Standard FPSO and FPU Hulls
- Standard water injection modules
- Range of standard oil/water separation modules

Challenges

- Wide range of gas processing requirements:
 - GOR
 - Impurities
 - Pressures
- Mooring loads and riser interfaces:
 Field specific

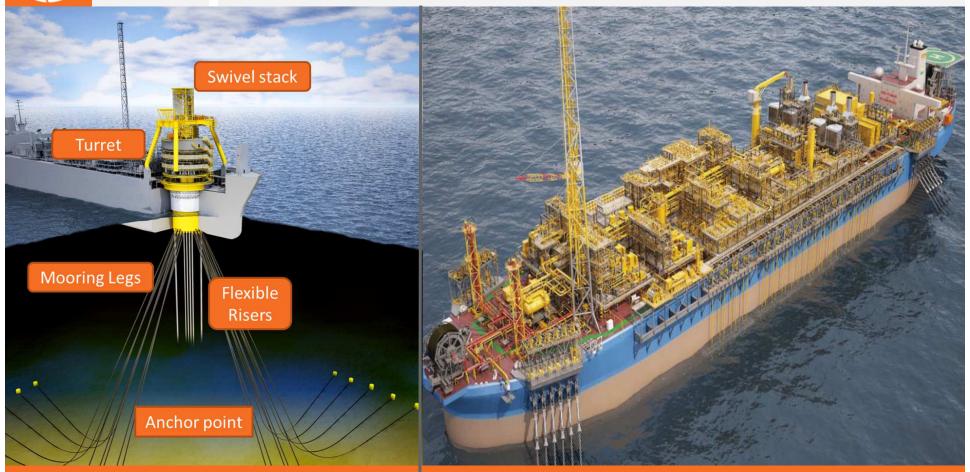


Mooring Technology Advances





58 deployed mooring systems by SBM



Turrets Moorings
47 delivered

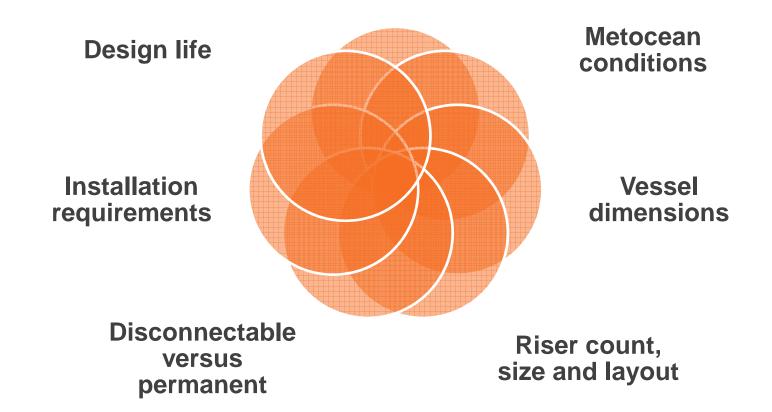
Spread Moorings

11 delivered



Mooring System Selection Drivers

Water depth





External Turret: an economic solution when viable

Cantilevered turret

Rigid arm of cut bow

3 race roller bearing

21 Systems Delivered





Top Mounted Internal Turret (TMIT): the heavy duty solution

Virtually no limit on riser number

Virtually no limit on mooring loads (>5000t)

Bogies and radial wheels are standard components

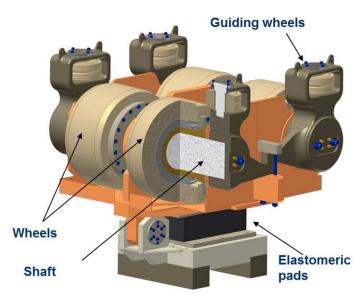
Bogies and radial wheels are inspectable and replaceable

10 systems delivered





Top Mounted Internal Turret (TMIT)



The bogie design is standard and patented by SBM

The number of bogies is selected to accommodate the design loads (N+1 philosophy)



Dry access in turret for inspection and maintenance



World Deepest Production Unit: a technological prowess





MoorSpar[™] – Patented and Under Development



A slender buoy (spar) decoupled from the FPSO heave motions

Capable of supporting large number of steel risers

Disconnectable for hurricane or cyclones



Hull Technology Advances



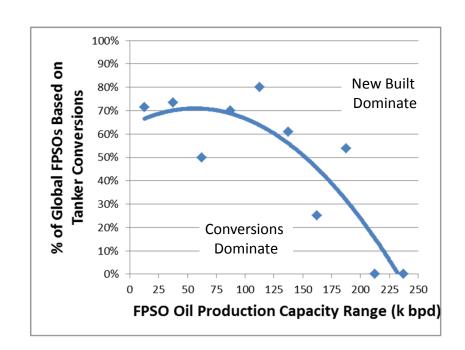


Tanker Conversions Dominate the Global FPSO Fleet

2/3 of FPSO projects are Conversions vs. 1/3 Newbuilt

Why Conversions?

- Faster schedule
- Lower cost by retaining tanker components
- Flexibility in fabrication / integration locations



Conversions dominate in small to mid-scale FPSO oil capacity



Execution Flow with hull conversion





Hull development topics

Response to market trends

- Use more recent donor ships
- Twin Hull
- Corrosion analysis and mitigation

New built components

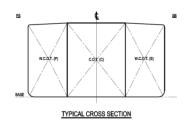
- Deck
- Accommodation

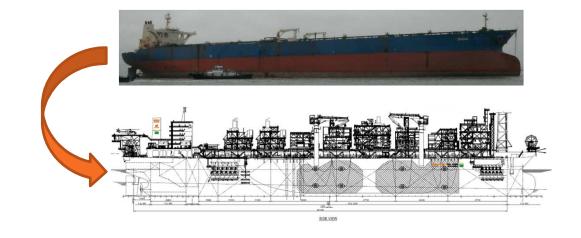
New built FPSO

- Adapted VLCC
- Dedicated MPF®

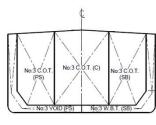
Use more recent donor ships Double Hull

Single hull

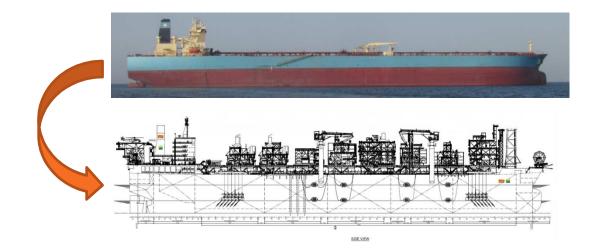




Double hull

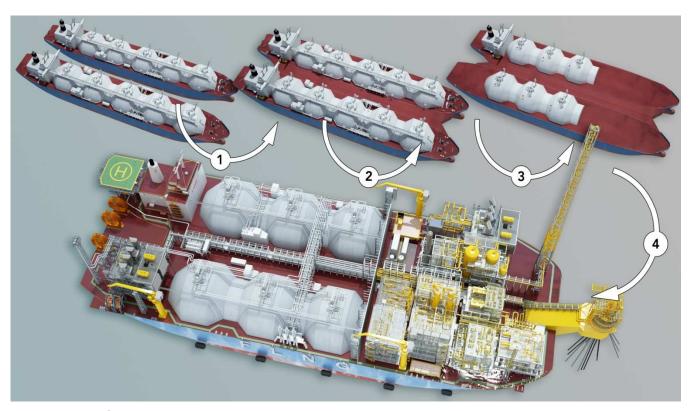








Twin Hull FLNG (Floating LNG)



- Low CAPEX solution
- Project Execution flexibility
- Robust and inherently safe technology
- Extensive pre-feed work completed
- Allows local content solutions
- Can be offered as Lease & Operate



New built Deck: renewal and outfitting

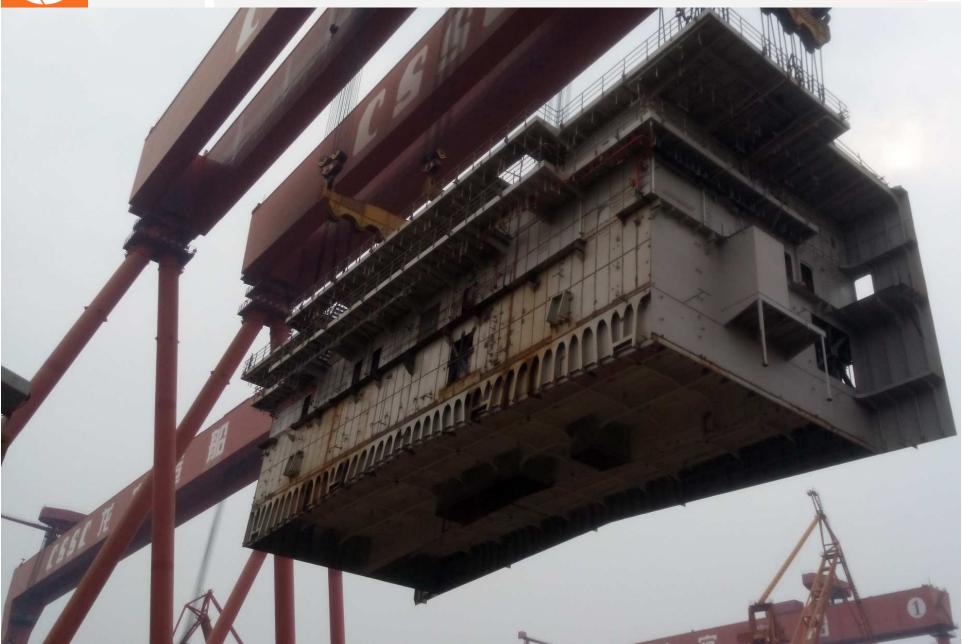
New built components





New Built Accommodation

New built components



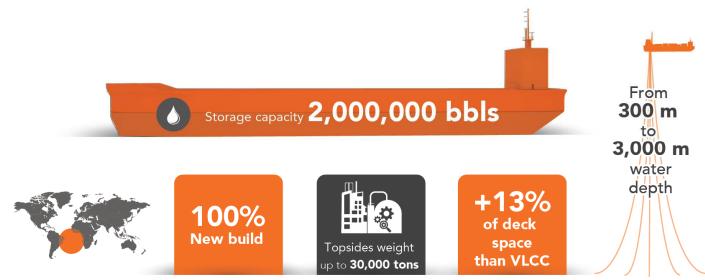


Newbuilt SBM Hull for next generation projects



Dedicated new-built FPSO's (MPF®):

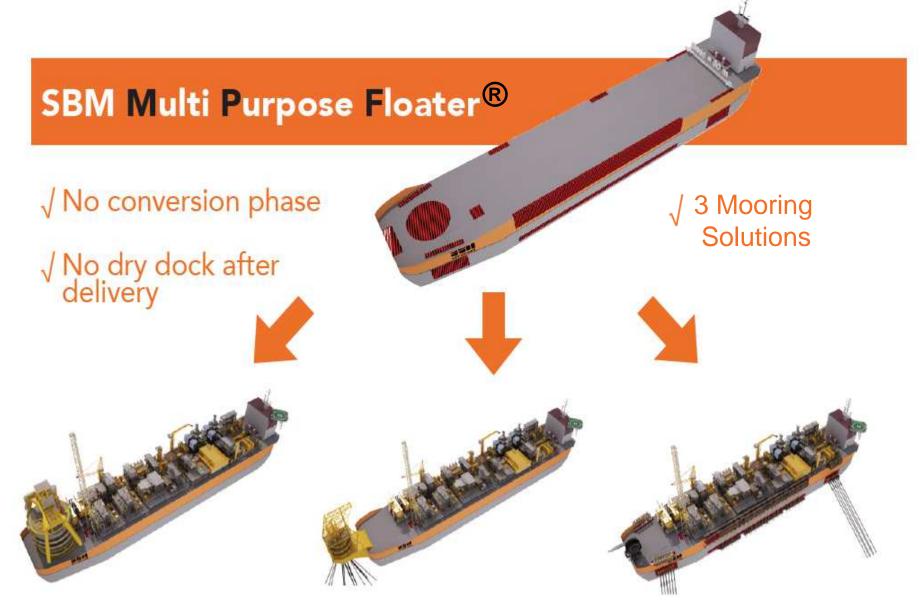
- Extra large storage capacity
- Ready for heavy topsides (G3 and future G4 FPSO)
- Better deck space vs VLCC
- Ready for severe environments
- Long design life (>25 years)





Newbuilt SBM Hull for next generation projects

New built FPSO





Conclusions



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Conclusions

TOPSIDES

 Important steps of technology validation have been reached recently waiting for application to new Projects

MOORING

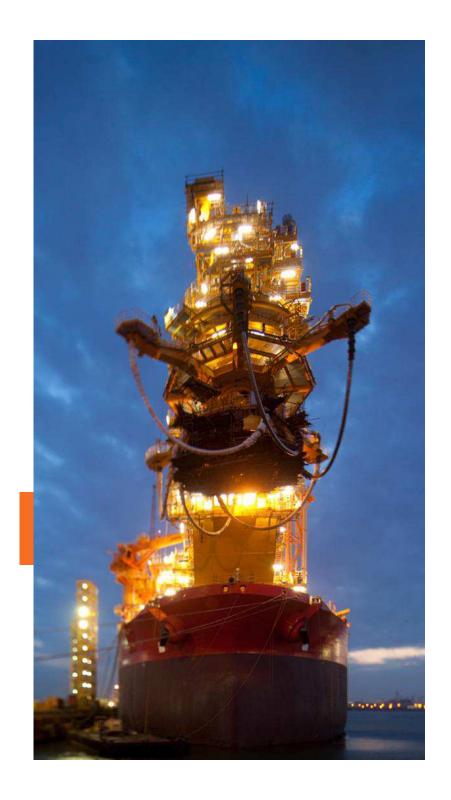
• SBM technology is deployed from small turret solutions from shallow water up to deepest fields with internal or spread moored solutions

HULL

 A range of solutions for conversion and new built hulls are available depending on Clients needs and requirements

Questions?

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Current SBM Lease Fleet

15 FPSOs, 2 FSOs, 1 Semi-Sub, 1 MOPU – 170+ years of operations

Average remaining lease duration: 10 years (excluding extension options)

